Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2023 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	12,668	450			6,385	188	2	15,700	3,990	C
Hydrocarbon Gas Liquids	6,218	-385	-23	650	176		79	575	2,601	3,380
Natural Gas Liquids	6,218	-385	-23	402	157		79	575	2,601	3,113
Ethane	2,568			5	- 445		-11		493	2,091
Propane Normal Butane	1,943 571	-1 -15		279 131	115 34		14 78	160	1,525 461	797 22
Isobutane	450	-6	_	-12	8		8	225	401	203
Natural Gasoline	685	-363	-23		0		-10	190	119	200
Refinery Olefins				247	18		0			266
Ethylene				0	_		0			C
Propylene				246	15		-1			262
Normal Butylene				1	4		1			4
Isobutylene				0	-		0			(
Other Liquids		-65	1,286		1,246	209	-11	1,966	470	250
Hydrogen/Biofuels/Other Hydrocarbons			1,286		55	178	-9	1,167	110	251
Hydrogen					-	209		209		(
Biofuels (including Fuel Ethanol)			1,286		55	-31	-9	957	110	251
Fuel Ethanol ⁵			1,002		_	-31	-12	890	93	(
Biofuels (excluding Fuel Ethanol)			284		55		3	67	17	251
Biodiesel			110		31		2	47	17	75
Renewable Diesel Fuel			155		23		0	14	NA	165
Other Biofuels ⁶			18		0		0	6	NA	11
Other Hydrocarbons Unfinished Oils		 -65			566		5	201	296	(
Motor Gasoline Blend.Comp. (MGBC) ⁵		-03	0		625	30	-7	598	64	(
Reformulated			0		148	295	25	417	1	Č
Conventional			0		477	-265	-33	181	63	(
Aviation Gasoline Blend. Comp					-		0	0	-	C
Finished Petroleum Products			6	18,579	752	1	30		2,915	16,394
Finished Motor Gasoline			6	9,557	129	1	1		795	8,898
Reformulated			_	2,965	-	-240	0		-	2,724
Conventional			6	6,592	129	241	1		795	6,173
Finished Aviation Gasoline				9	0		-2		_	11
Kerosene-Type Jet Fuel			0	1,674	147		43		168	1,61
Kerosene			0	11	3		-5		4	15
Distillate Fuel Oil ⁵			0	4,802	197		-34		1,065	3,968
15 ppm sulfur and under			0	4,594	196		-32		909	3,914
Greater than 15 to 500 ppm sulfur			0	113	0		0		96	17
Greater than 500 ppm sulfur			0	94 268	126		-3 -2		61 138	257 257
Less than 0.31 percent sulfur				40	11		2		NA	N/
0.31 to 1.00 percent sulfur				87	31		8		NA NA	N/
Greater than 1.00 percent sulfur				142	84		-12		NA	N/
Petrochemical Feedstocks				225	20		2		34	210
Naphtha for Petro. Feed. Use				127	14		1		-	140
Other Oils for Petro. Feed. Use				98	6		1		34	70
Special Naphthas				27	17		0		_	44
Lubricants				148	47		-8		109	94
Waxes				5	4		1		4	000
Petroleum Coke				793 608	10 10		-2 -2		578 578	228 42
Marketable Catalyst				186			-2 		5/8	186
Asphalt and Road Oil				324	53		36		18	323
Still Gas				649						649
Miscellaneous Products				87	-		1		3	83
Total	18,886	0	1,269	19,229	8,558	398	99	18,241	9,977	20,024

⁼ Not Applicable.

⁼ No Data Reported. = Not Available. NA

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
3 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports. Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.
6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.